GASLOG PARTNERS

GasLog Partners LP
Q2 2017 Results Presentation

July 27, 2017

Forward-Looking Statements

All statements in this press release that are not statements of historical fact are “forward-looking statements” within the meaning of the U.S. Private Securities Litigation Reform Act of 1995. Forward-looking statements include statements that address activities, events or developments that the Partnership expects, projects, believes or anticipates will or may occur in the future, particularly in relation to our operations, cash flows, financial position, liquidity and cash available for dividends or distributions, plans, strategies, business prospects and changes and trends in our business and the markets in which we operate. We caution that these forward-looking statements represent our estimates and assumptions only as of the date of this press release, about factors that are beyond our ability to control or predict, and are not intended to give any assurance as to future results. Any of these factors or a combination of these factors could materially affect future results of operations and the ultimate accuracy of the forward-looking statements. Accordingly, you should not unduly rely on any forward-looking statements.

Factors that might cause future results and outcomes to differ include, but are not limited to, the following:

- general LNG shipping market conditions and trends, including spot and long-term charter rates, ship values, factors affecting supply and demand of LNG and LNG shipping, technological advancements and opportunities for the profitable operations of LNG carriers;
- continued low prices for crude oil and petroleum products and volatility in gas prices;
- our ability to leverage GasLog’s relationships and reputation in the shipping industry;
- our ability to enter into time charters with new and existing customers;
- changes in the ownership of our charterers;
- our customers’ performance of their obligations under our time charters and other contracts;
- our future operating performance, financial condition, liquidity and cash available for dividends and distributions;
- our ability to purchase vessels from GasLog in the future;
- our ability to obtain financing to fund capital expenditures, acquisitions and other corporate activities, funding by banks of their financial commitments, funding by GasLog of the revolving credit facility with GasLog entered into on April 3, 2017 and our ability to meet our restrictive covenants and other obligations under our credit facilities;
- future, pending or recent acquisitions of ships or other assets, business strategy, areas of possible expansion and expected capital spending or operating expenses;
- our expectations about the time that it may take to construct and deliver newbuildings and the useful lives of our ships;
- number of off-hire days, dry-docking requirements and insurance costs;
- fluctuations in currencies and interest rates;
- our ability to maintain long-term relationships with major energy companies;
- our ability to maximize the use of our ships, including the re-employment or disposal of ships no longer under time charter commitments, including the risk that our vessels may no longer have the latest technology at such time;
- environmental and regulatory conditions, including changes in laws and regulations or actions taken by regulatory authorities;
- the expected cost of, and our ability to comply with, governmental regulations and maritime self-regulatory organization standards, requirements imposed by classification societies and standards imposed by our charterers applicable to our business;
- risks inherent in ship operation, including the discharge of pollutants;
- GasLog’s ability to retain key employees and provide services to us, and the availability of skilled labor, ship crews and management;
- potential disruption of shipping routes due to accidents, political events, piracy or acts by terrorists;
- potential liability from future litigation;
- our business strategy and other plans and objectives for future operations;
- any malfunction or disruption of information technology systems and networks that our operations rely on or any impact of a possible cybersecurity breach; and
- other risks and uncertainties described in the Partnership’s Annual Report on Form 20-F filed with the SEC on February 13, 2017, available at http://www.sec.gov.

We undertake no obligation to update or revise any forward-looking statements contained in this press release, whether as a result of new information, future events, a change in our views or expectations or otherwise. New factors emerge from time to time, and it is not possible for us to predict all of these factors. Further, we cannot assess the impact of each such factor on our business or the extent to which any factor, or combination of factors, may cause actual results to be materially different from those contained in any forward-looking statement.

The declaration and payment of distributions are at all times subject to the discretion of our board of directors and will depend on, amongst other things, risks and uncertainties described above, restrictions in our credit facilities, the provisions of Marshall Islands law and such other factors as our board of directors may deem relevant.

GasLog Partners' Q2 2017 Highlights

- Highest-ever quarterly Partnership Performance Results[1] for Revenues and EBITDA[2]
- Increased cash distribution of $0.51 per common unit for the second quarter of 2017, 2% higher than the first quarter of 2017 and 7% higher than the second quarter of 2016
- Completed the acquisition of the *GasLog Greece* from GasLog Ltd. ("GasLog") for $219.0 million, with attached multi-year charter to a subsidiary of Royal Dutch Shell plc ("Shell")
- Announced and, post quarter-end, completed the acquisition of the *GasLog Geneva* from GasLog for $211.0 million, with attached multi-year charter to a subsidiary of Shell
- Completed public offering of 8.625% Series A Cumulative Redeemable Perpetual Fixed to Floating Rate Preference Units (the "Series A Preference Units"), raising net proceeds of $138.8 million
- Commenced an "at-the-market" common equity offering programme ("ATM Programme") of up to $100.0 million, raising cumulative net proceeds of $11.0 million since inception

1. Partnership Performance Results represent the results attributable to GasLog Partners which are non-GAAP financial measures. For definition and reconciliation of these measures to the most directly comparable financial measures calculated and presented in accordance with IFRS, please refer to the Appendix to these slides
2. EBITDA is a non-GAAP financial measure, and should not be used in isolation or as a substitute for GasLog Partners' financial results presented in accordance with International Financial Reporting Standards ("IFRS"). For definition and reconciliation of this measure to the most directly comparable financial measure calculated and presented in accordance with IFRS, please refer to the Appendix to these slides

Continued EBITDA Growth From *GasLog Greece* And *GasLog Geneva* Acquisitions

	GasLog Greece	*GasLog Geneva*
Announcement Date	March 23, 2017	June 1, 2017
Closing Date	May 3, 2017	July 3, 2017
Purchase Price(1)	$219 million	$211 million
Size / Propulsion	174,000 cbm / tri-fuel diesel electric	174,000 cbm / tri-fuel diesel electric
Year Built	2016	2016
Firm Charter Period / Charterer	March 2026 to Shell	September 2023 to Shell
Extension Options	5-year extension option	Consecutive extension options to extend the charter by 5 or 8 years
Estimated NTM EBITDA(2)	$24 million	$23 million
Acquisition Multiple(3)	9.1x Estimated NTM EBITDA	9.1x Estimated NTM EBITDA

1. Includes $1 million of positive net working capital
2. For the first 12 months after the closing. Estimated NTM EBITDA is a non-GAAP financial measure. Please refer to appendix for a definition of this measure for *GasLog Greece* and *GasLog Geneva*
3. Acquisition multiple is calculated using purchase price net of $1 million of positive net working capital

Highest-Ever Quarterly Partnership Performance Results[1] For Revenues And EBITDA And Increased Distribution Per Unit

(In millions of USD, except per unit data)

	Q2 2017	Q1 2017	Q2 2016	% Change from Q1 2017	% Change from Q2 2016
Revenues	$62.6	$57.0	$49.6	*10%*	*26%*
EBITDA[2]	$45.2	$42.0	$35.6	*8%*	*27%*
Quarterly cash distribution per unit	$0.51	$0.50	$0.478	*2%*	*7%*
Annualized cash distribution per unit	$2.04	$2.00	$1.912	*2%*	*7%*

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Solid Coverage Ratio Post Distribution Increase

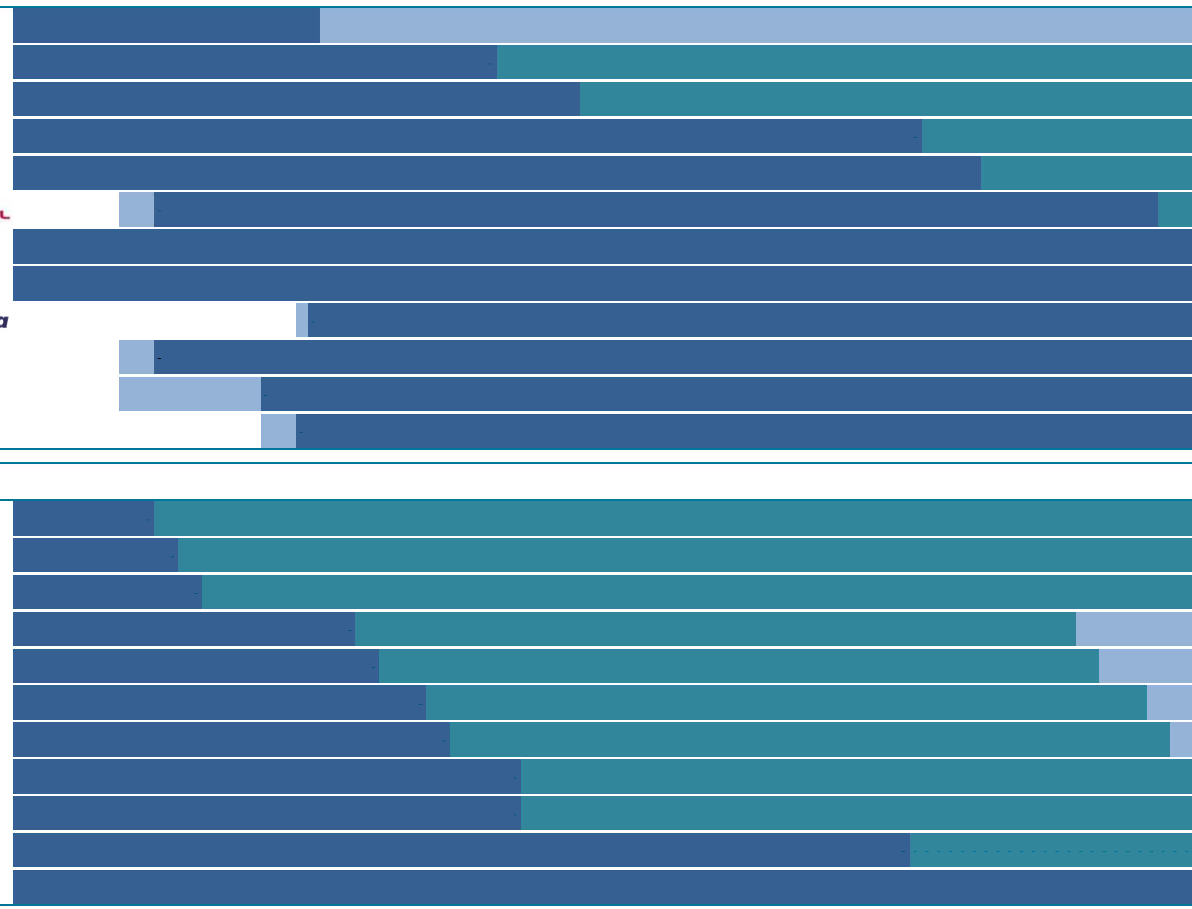
Distribution Coverage Ratio

(In millions of USD)	Q2 2017	Cumulative Since IPO
EBITDA[(1)]	$45.2	$407.2
Financial costs[(2)]	($9.6)	($74.3)
Drydocking capital reserve	($2.9)	($25.3)
Replacement capital reserve	($8.0)	($76.1)
Accrued preferred equity distribution	($1.5)	($1.5)
Distributable cash flow[(1)]	$23.2	$229.9
Cash distributions declared	$20.9	$190.7
Distribution coverage ratio (*Including* accrued preferred equity distribution)	1.12x	1.21x
Distribution coverage ratio (*Excluding* accrued preferred equity distribution)	1.19x	1.21x

1. EBITDA and Distributable cash flow are non-GAAP financial measures, and should not be used in isolation or as a substitute for GasLog Partners' financial results presented in accordance with International Financial Reporting Standards ("IFRS"). For definition and reconciliation of these measures to the most directly comparable financial measures calculated and presented in accordance with the Partnership Performance Results, please refer to the appendix of this presentation
2. Includes realized loss on interest rate swaps and excludes amortization of loan fees

Visible Future Growth From GasLog Ltd.'s Fleet Of Vessels With Multi-Year Charters

Vessel	Built	Capacity (cbm)	Charterer
GasLog Ltd.			
GasLog Skagen	2013	155,000	
Methane Lydon Volney	2006	145,000	
Solaris	2014	155,000	
GasLog Gibraltar	2016	174,000	
Methane Becki Anne	2010	170,000	
Hull 2801[1]	2018	174,000	TOTAL
Methane Julia Louise[2]	2010	170,000	
GasLog Glasgow	2016	174,000	
Hull 2212[3]	2019	180,000	centrica
Hull 2130	2018	174,000	
Hull 2800	2018	174,000	
Hull 2131	2019	174,000	
GasLog Partners LP			
GasLog Shanghai	2013	155,000	
GasLog Santiago	2013	155,000	
GasLog Sydney	2013	155,000	
Methane Jane Elizabeth[4]	2006	145,000	
Methane Alison Victoria[4]	2007	145,000	
Methane Rita Andrea[4]	2006	145,000	
Methane Shirley Elisabeth[4]	2007	145,000	
Methane Heather Sally[4]	2007	145,000	
GasLog Seattle[4]	2013	155,000	
GasLog Geneva[4]	2016	174,000	
GasLog Greece[4]	2016	174,000	



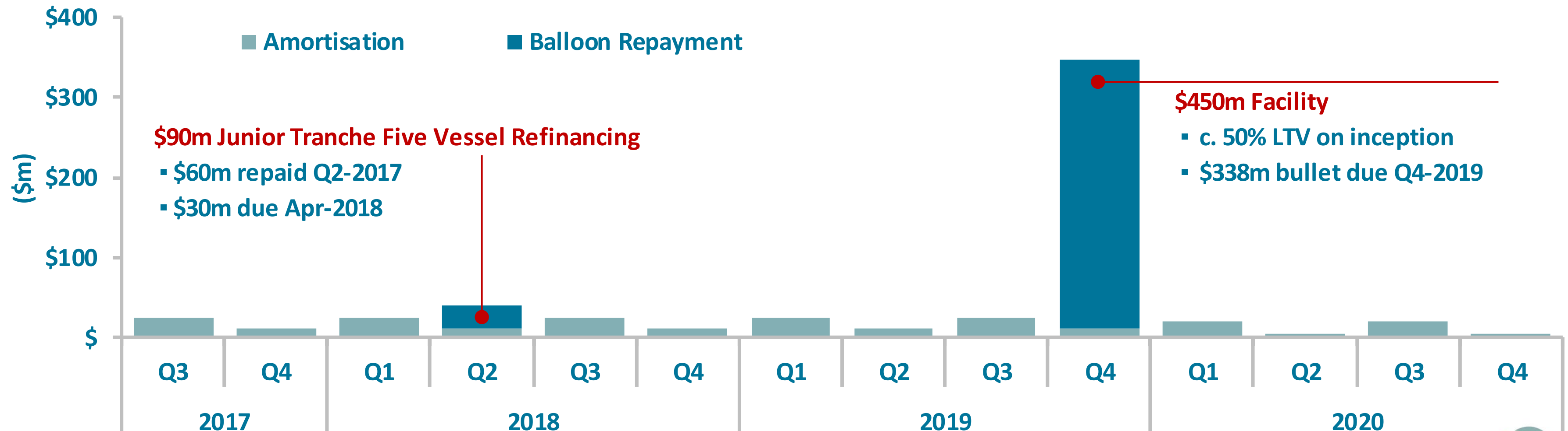
1. The vessel is chartered to Total Gas & Power Chartering Limited, a subsidiary of Total
2. On February 24, 2016, GasLog completed the sale and leaseback of the *Methane Julia Louise* with Lepta Shipping Co., Ltd., a subsidiary of Mitsui Co. Ltd. GasLog Partners retains its option to purchase the special purpose entity that controls the charter revenues from this vessel
3. The vessel is chartered to Pioneer Shipping Limited, a subsidiary of Centrica plc
4. Charters may be extended for certain periods at charterer's option. The period shown reflects the expiration maximum optional period. In addition, the charterer of the *Methane Shirley Elisabeth*, the *Methane Heather Sally* and the *Methane Alison Victoria* has a unilateral option to extend the term of two of the related time charters for a period of either three or five years at its election. The charterer of the *Methane Rita Andrea* and the *Methane Jane Elizabeth* may extend either or both of these charters for one extension period of three or five years. The charterer of the *GasLog Seattle* may extend the term of the time charter for a period ranging from five to ten years. The charterer of the *GasLog Greece* may extend the term of the time charter for a period of five years. The charterer of the *GasLog Geneva* may extend the term of the time charter by two additional periods of five and three years, respectively

Substantial Liquidity To Fund Fleet Growth And Investments In Vessel Enhancements

Liquidity

Liquidity ($m)	Q2 2017	Adjusted For *GasLog Geneva* Acquisition	Further Adjusted For $30m Debt Repayment (Apr-2018) $25m Investments In Vessel Enhancements
Cash and cash equivalents	$209.1	$154.1	$99.1
Availability under revolving credit facilities	$42.9	$42.9	$42.9
Total liquidity	$252.0	$197.0	$142.0

Scheduled Debt Payments

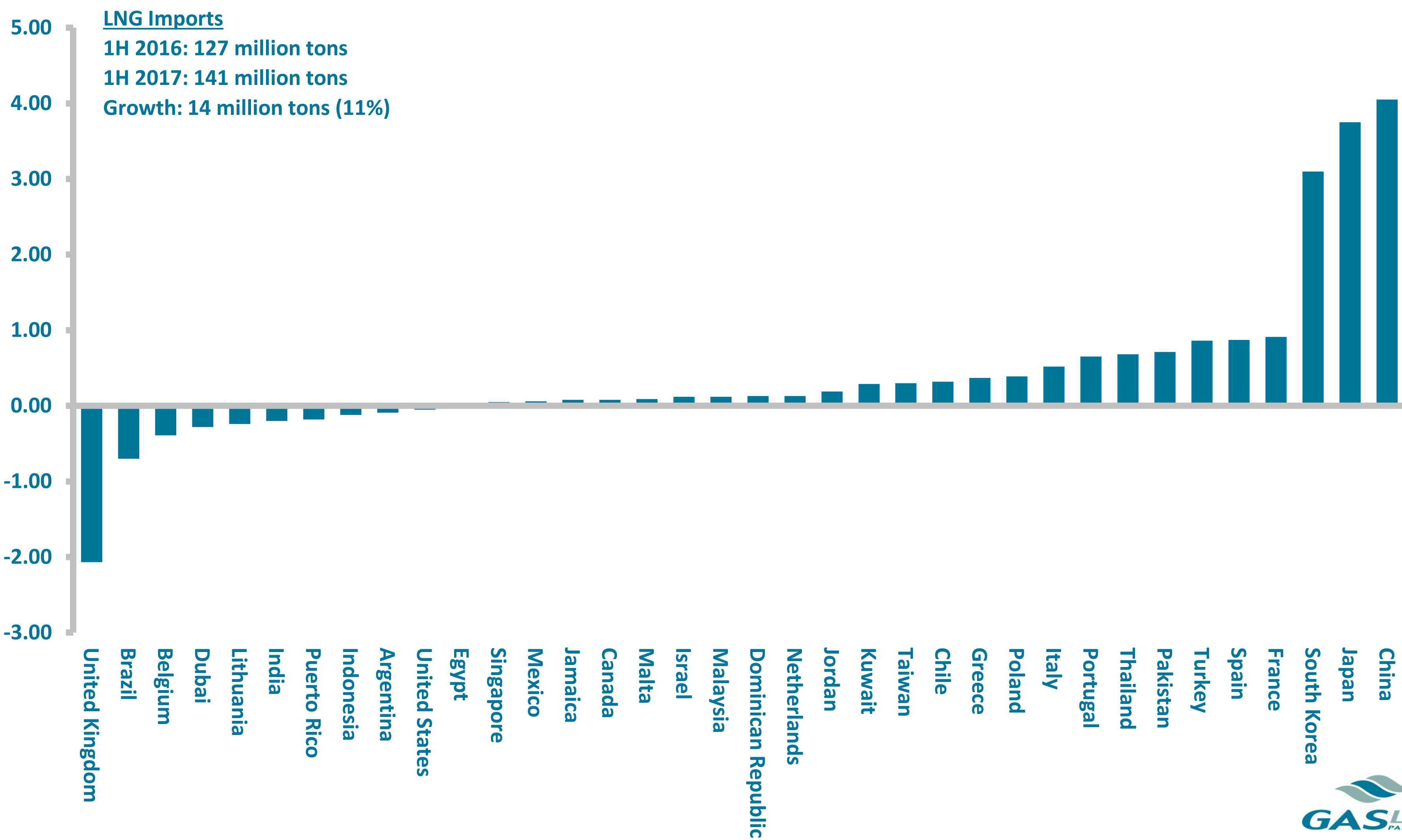


Attractive Long-Term Outlook For LNG Shipping

1	Continued momentum in the start-up of new LNG supply	✓
2	Increased demand in both new and existing markets	✓
3	Limited new vessel orders relative to historical levels	✓
4	Greater number of spot market fixtures and signs of seasonality	✓

New LNG Supply Absorbed By Growing Demand

1H 2017 vs. 1H 2016 LNG Imports (million tons)

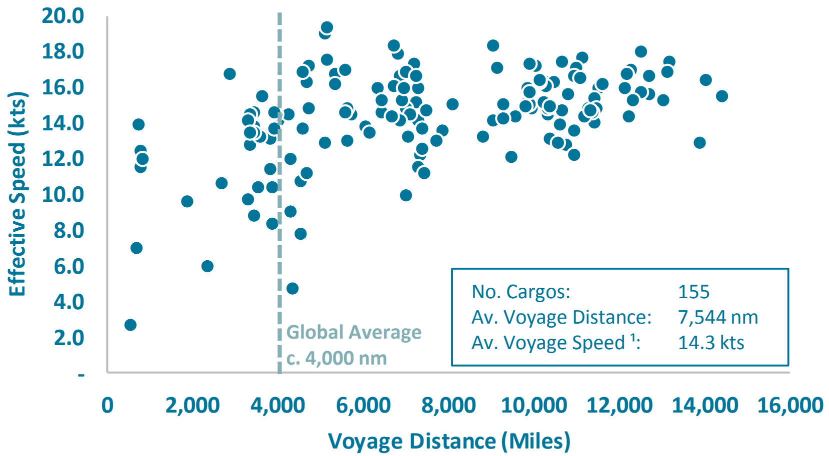


Source: Poten

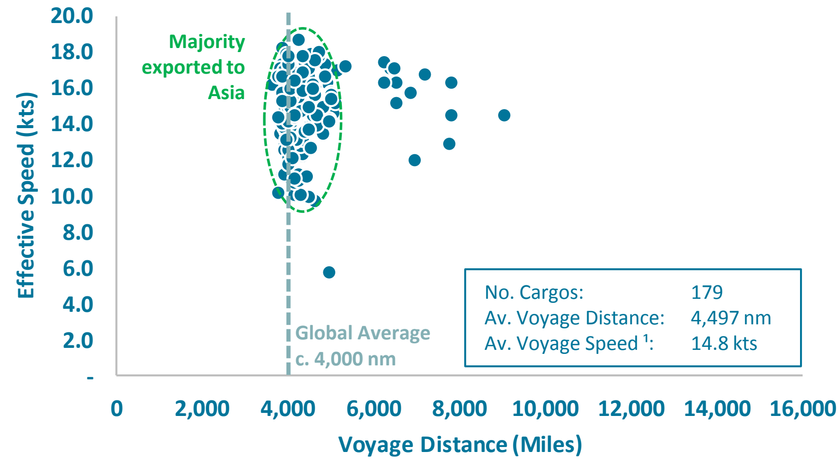
LNG Shipping Market Dynamics

- Australian volumes largely remain within basin, however, US and Qatari volumes have a varied destination pattern

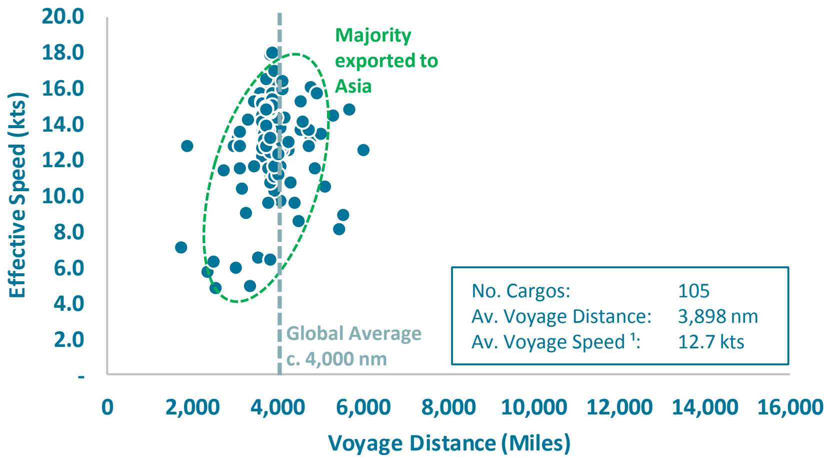
Sabine Pass (US)



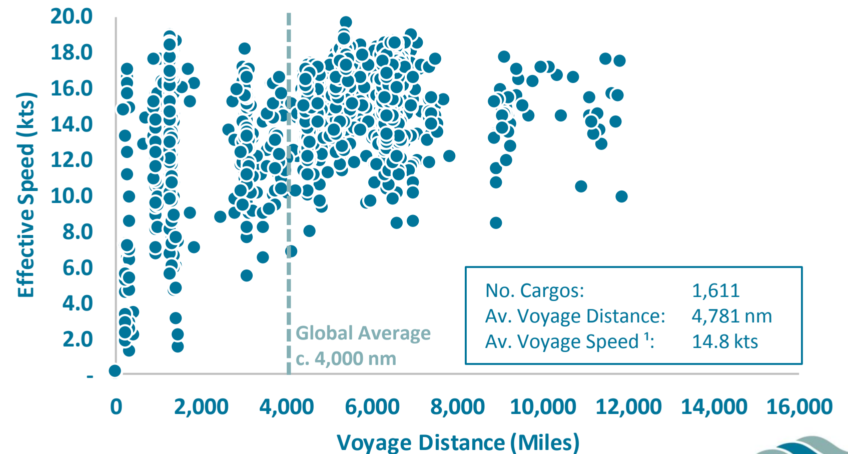
QCLNG (Australia)



Gorgon (Australia)



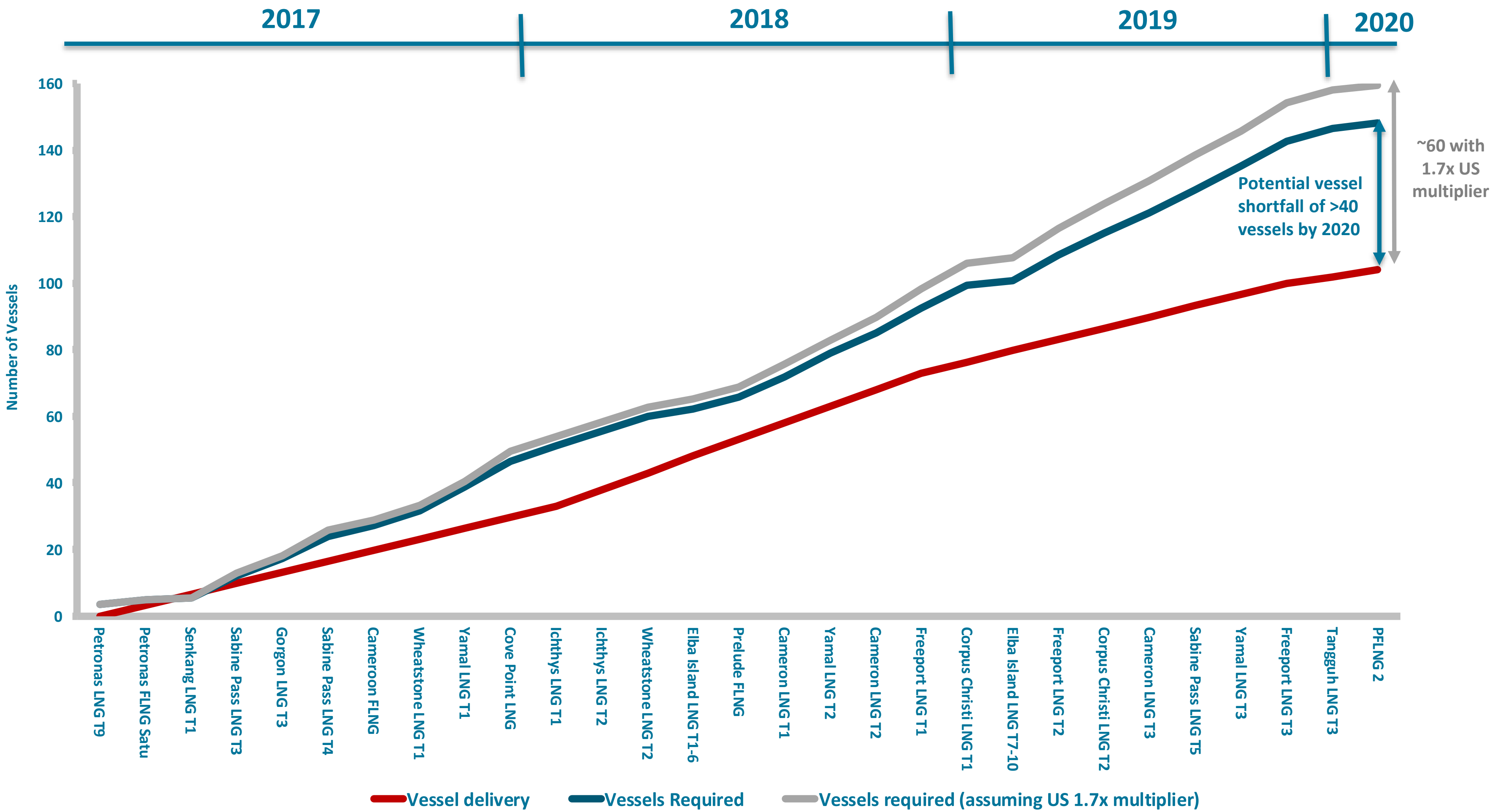
Ras Laffan (Qatar)



Source: Kpler LNG Carrier Voyage Data 1 Jan 2016 to 19 July 2017. Laden voyages only. Excludes voyages completed by vessels < 100,000 cbm in size.

1 Effective speed calculated by dividing the Kpler voyage distance between origin and destination ports by Kpler voyage days, which includes any idle time between ports

Future Vessel Demand Should Exceed The Current Orderbook



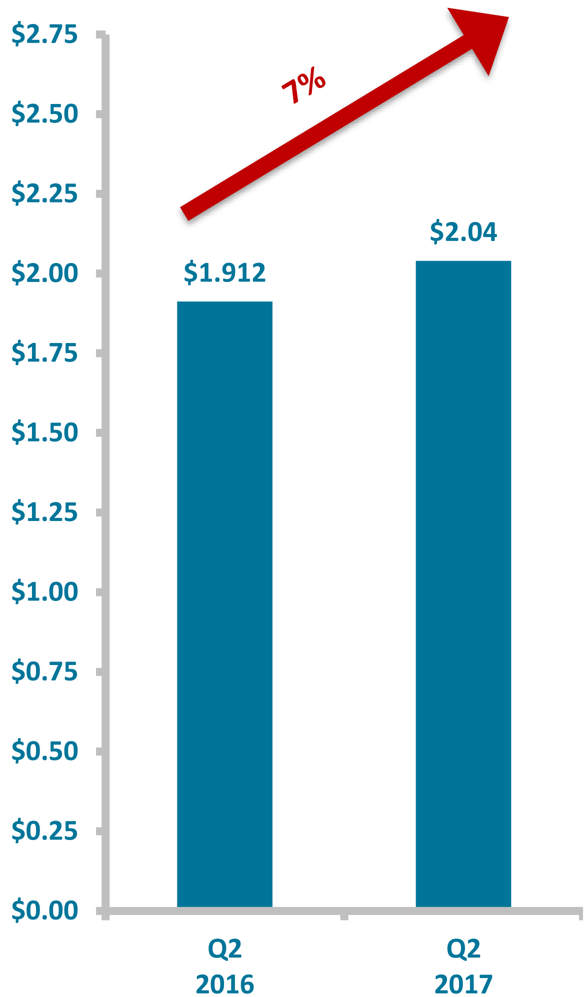
- The expected shortage will be met by new and existing vessels
- The analysis above does not include vessel conversions or scrapping

Source: IGU and GasLog estimates for vessel demand, assumption of 1 vessel/mtpa for Asia Pacific projects; 1.3 vessels/mtpa for Yamal; 1.5 vessels/mtpa for US projects

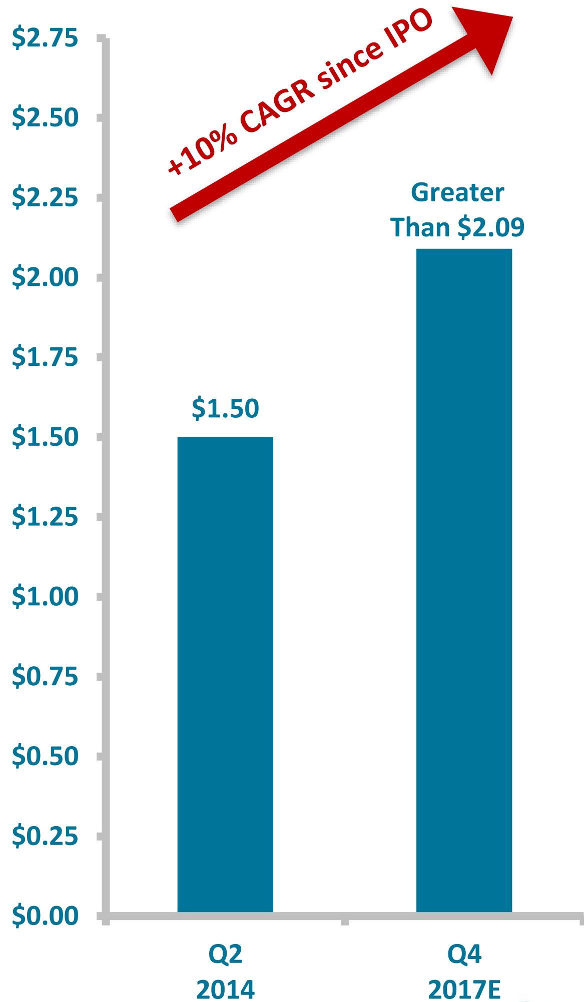
Track Record Of Growing Cash Flows And Distributions(1)

IPO To Q2 2017

Year-On-Year Growth



IPO To Q4 2017E



1. Annualized distribution per LP unit

Review And Outlook

1	**Highest-ever quarterly Partnership Performance Results(1) for Revenues and EBITDA(2) and increased distribution to $0.51 per unit**
2	***GasLog Geneva* and *GasLog Greece* acquisitions support cash distribution CAGR guidance of 10%-15% from IPO through 2017**
3	**Substantial liquidity to fund fleet growth and investments in vessel enhancements**
4	**New liquefaction volumes, vessel chartering activity and limited new vessel orders create positive demand outlook for LNG shipping**

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APPENDIX: NON-GAAP RECONCILIATIONS

Non-GAAP Reconciliations

Non-GAAP Financial Measures:

EBITDA is defined as earnings before interest income and expense, gain/loss on interest rate swaps, taxes, depreciation and amortization. EBITDA, which is a non-GAAP financial measure, is used as a supplemental financial measure by management and external users of financial statements, such as investors, to assess our financial and operating performance. The Partnership believes that this non-GAAP financial measures assists our management and investors by increasing the comparability of our performance from period to period. The Partnership believes that including EBITDA assists our management and investors in (i) understanding and analyzing the results of our operating and business performance, (ii) selecting between investing in us and other investment alternatives and (iii) monitoring our ongoing financial and operational strength in assessing whether to continue to hold our common units. This increased comparability is achieved by excluding the potentially disparate effects between periods of financial costs, gain/loss on interest rate swaps, taxes, depreciation and amortization, which items are affected by various and possibly changing financing methods, financial market conditions, capital structure and historical cost basis and which items may significantly affect results of operations between periods.

EBITDA has limitations as an analytical tool and should not be considered as an alternative to, or as a substitute for, or superior to profit, profit from operations, earnings per unit or any other measure of operating performance presented in accordance with IFRS. Some of these limitations include the fact that it does not reflect (i) our cash expenditures or future requirements for capital expenditures or contractual commitments, (ii) changes in, or cash requirements for, our working capital needs and (iii) the cash requirements necessary to service interest or principal payments, on our debt. Although depreciation and amortization are non-cash charges, the assets being depreciated and amortized will often have to be replaced in the future, and EBITDA does not reflect any cash requirements for such replacements. It is not adjusted for all non-cash income or expense items that are reflected in our statement of cash flows and other companies in our industry may calculate this measure differently to how we do, limiting its usefulness as a comparative measure. EBITDA excludes some, but not all, items that affect profit or loss and these measures may vary among other companies. Therefore, EBITDA as presented herein may not be comparable to similarly titled measures of other companies. The following table reconciles EBITDA to profit, the most directly comparable IFRS financial measure, for the periods presented.

Distributable cash flow means EBITDA, on the basis of the Partnership Performance Results, after considering financial costs for the period, including realized loss on interest rate swaps and excluding amortization of loan fees, estimated dry-docking and replacement capital reserves established by the Partnership and accrued dividends on preference units, whether or not declared. Estimated dry-docking and replacement capital reserves represent capital expenditures required to renew and maintain over the long-term the operating capacity of, or the revenue generated by, our capital assets. Distributable cash flow, which is a non-GAAP financial measure, is a quantitative standard used by investors in publicly-traded partnerships to assess their ability to make quarterly cash distributions. Our calculation of Distributable cash flow may not be comparable to that reported by other companies. Distributable cash flow has limitations as an analytical tool and should not be considered as an alternative to, or substitute for, or superior to profit or loss, profit or loss from operations, earnings per unit or any other measure of operating performance presented in accordance with IFRS.

Non-GAAP Reconciliations

***GasLog Greece* - Estimated NTM EBITDA**

For the entity owning *GasLog Greece*, estimated EBITDA for the first 12 months of operation following the completion of the acquisition is based on the following assumptions:

- timely receipt of charter hire specified in the charter contract;
- utilization of 363 days per year and no drydocking;
- vessel operating and supervision costs and charter commissions per current internal estimates; and
- general and administrative expenses based on management's current internal estimates.

***GasLog Geneva* - Estimated NTM EBITDA**

For the entity owning *GasLog Geneva*, estimated EBITDA for the first 12 months of operation following the completion of the acquisition is based on the following assumptions:

- timely receipt of charter hire specified in the charter contract;
- utilization of 363 days per year and no drydocking;
- vessel operating and supervision costs and charter commissions per current internal estimates; and
- general and administrative expenses based on management's current internal estimates.

We consider the above assumptions to be reasonable as of the date GasLog Partners announced each acquisition, but if these assumptions prove to be incorrect, actual EBITDA for the entity owning the vessel could differ materially from our estimates. The prospective financial information was not prepared with a view toward public disclosure or with a view toward complying with the guidelines established by the American Institute of Certified Public Accountants, but, in the view of management, was prepared on a reasonable basis and reflects the best currently available estimates and judgments. However, this information is not fact and should not be relied upon as being necessarily indicative of future results, and readers of this document are cautioned not to place undue reliance on the prospective financial information. Neither our independent auditors nor any other independent accountants have compiled, examined, or performed any procedures with respect to the prospective financial information contained above, nor have they expressed any opinion or any other form of assurance on such information or its achievability and assume no responsibility for, and disclaim any association with, such prospective financial information.

Non-GAAP Reconciliations

Reconciliation of Distributable Cash Flow to Profit:
(Amounts expressed in Thousands of U.S. Dollars)

	For the Quarter Ended												
	30-Jun-14[1]	30-Sep-14	31-Dec-14	31-Mar-15	30-Jun-15	30-Sep-15	31-Dec-15	31-Mar-16	30-Jun-16	30-Sep-16	31-Dec-16	31-Mar-17	30-Jun-17
Partnership's profit for the period	$3,823	$9,575	$1,146	$12,897	$12,614	$19,230	$20,299	$16,191	$17,381	$18,871	$24,826	$21,022	$19,358
Depreciation	$2,157	$4,083	$7,112	$6,832	$6,895	$11,099	$11,155	$11,103	$10,949	$11,116	$12,062	$12,362	$13,466
Financial costs	$1,382	$2,588	$11,236	$3,950	$4,030	$6,923	$6,886	$7,181	$7,252	$7,333	$8,420	$8,782	$10,288
Financial income	($3)	($9)	($11)	($9)	($8)	($5)	($2)	($18)	($24)	($83)	($53)	($117)	($228)
Loss / (gain) on interest rate swaps	$756	($343)	$4,805	-	-	-	-	-	-	-	($3,623)	($23)	$2,336
EBITDA	**$8,115**	**$15,894**	**$24,288**	**$23,670**	**$23,531**	**$37,247**	**$38,338**	**$34,457**	**$35,558**	**$37,237**	**$41,632**	**$42,026**	**$45,220**
Financial costs[2]	($1,606)	($2,982)	($5,324)	($3,573)	($3,638)	($6,159)	($6,114)	($6,191)	($6,322)	($6,425)	($7,991)	($8,419)	($9,591)
Drydocking capital reserve	($395)	($727)	($1,499)	($1,499)	($1,499)	($2,670)	($2,670)	($2,168)	($2,168)	($2,168)	($2,324)	($2,682)	($2,871)
Replacement capital reserve	($1,470)	($2,694)	($4,340)	($4,340)	($4,340)	($7,015)	($7,015)	($7,231)	($7,231)	($7,231)	($7,776)	($7,429)	($7,954)
Accrued preferred equity distribution	-	-	-	-	-	-	-	-	-	-	-	-	($1,549)
Distributable cash flow	**$4,644**	**$9,491**	**$13,125**	**$14,258**	**$14,054**	**$21,403**	**$22,539**	**$18,867**	**$19,837**	**$21,413**	**$23,541**	**$23,496**	**$23,255**
Other reserves[3]	($514)	($252)	($2,408)	($3,541)	($8)	($5,691)	($6,827)	($3,155)	($2,760)	($4,336)	($3,992)	($3,375)	($2,402)
Cash distributions declared	**$4,130**	**$9,239**	**$10,717**	**$10,717**	**$14,046**	**$15,712**	**$15,712**	**$15,712**	**$17,077**	**$17,077**	**$19,549**	**$20,121**	**$20,853**

1. The Partnership's Q214 results reflect the period from May 12, 2014 to June 30, 2014
2. Includes realized loss on interest rate swaps and excludes amortization of loan fees
3. Refers to reserves (other than the drydocking and replacement capital reserves) for the proper conduct of the business of the Partnership and its subsidiaries (including reserves for future capital expenditures and for anticipated future credit needs of the Partnership and its subsidiaries)

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